

**Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 1999**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<sup>E</sup> 3,148	—	5,586	97	-1,834	64	(s)	6,933	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	1,186	396	61	—	-57	-196	—	184	37	1,562
Pentanes Plus .....	176	—	41	—	-6	14	—	57	0	140
Liquefied Petroleum Gases .....	1,011	396	20	—	-51	-210	—	127	37	1,423
Ethane/Ethylene .....	457	28	5	—	97	-35	—	0	0	622
Propane/Propylene .....	336	331	14	—	-154	-129	—	0	29	628
Normal Butane/Butylene .....	76	28	1	—	10	-46	—	69	8	85
Isobutane/Isobutylene .....	141	9	0	—	-4	(s)	—	58	0	88
<b>Other Liquids</b> .....	157	—	196	—	-67	93	—	156	33	4
Other Hydrocarbons/Oxygenates .....	143	—	0	—	0	8	—	107	28	0
Unfinished Oils .....	—	—	186	—	-2	57	—	123	0	4
Motor Gasoline Blend. Comp. ....	14	—	11	—	-66	27	—	-74	5	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	(s)	0	(s)
<b>Finished Petroleum Products</b> .....	-12	7,348	232	—	-3,742	-17	—	—	371	3,473
Finished Motor Gasoline .....	-12	3,390	0	—	-2,104	-22	—	—	96	1,202
Reformulated .....	—	599	0	—	-352	11	—	—	0	236
Oxygenated .....	21	3	0	—	-1	2	—	—	(s)	20
Other .....	-32	2,788	0	—	-1,750	-36	—	—	96	946
Finished Aviation Gasoline .....	—	11	0	—	-5	2	—	—	0	4
Jet Fuel .....	—	822	(s)	—	-644	-6	—	—	10	174
Naphtha-Type .....	—	(s)	0	—	0	(s)	—	—	1	-1
Kerosene-Type .....	—	822	(s)	—	-644	-6	—	—	10	175
Kerosene .....	—	21	0	—	-7	-9	—	—	(s)	23
Distillate Fuel Oil .....	—	1,440	0	—	-897	-3	—	—	63	483
0.05 percent sulfur and under .....	—	914	0	—	-560	(s)	—	—	26	328
Greater than 0.05 percent sulfur ...	—	526	0	—	-337	-3	—	—	37	155
Residual Fuel Oil .....	—	343	8	—	-29	11	—	—	50	260
Petrochemical Feedstocks <sup>e</sup> .....	—	390	216	—	-4	8	—	—	0	595
Special Naphthas .....	—	29	4	—	-8	-1	—	—	1	26
Lubricants .....	—	109	(s)	—	-32	-11	—	—	19	70
Waxes .....	—	12	(s)	—	(s)	-2	—	—	1	12
Petroleum Coke .....	—	358	0	—	0	3	—	—	131	223
Asphalt and Road Oil .....	—	108	3	—	-13	11	—	—	1	87
Still Gas .....	—	281	0	—	0	0	—	—	0	281
Miscellaneous Products .....	—	33	(s)	—	0	1	—	—	(s)	32
<b>Total</b> .....	4,480	7,744	6,075	97	-5,700	-56	(s)	7,273	440	5,039

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."